

STATE OF MICHIGAN
BEFORE THE MICHIGAN PUBLIC SERVICE COMMISSION

In the matter of the application of **DTE ELECTRIC**)
COMPANY for authority to increase its rates, amend)
its rate schedules and rules governing the distribution)
and supply of electric energy, and for)
miscellaneous accounting authority.)
_____)

Case No. U-18014

ERRATUM

Certain tariff sheets attached to the Commission's January 31, 2017 order in Case No. U-18014 were incorrect. The corrected tariff sheets forming part of Attachment B, are attached hereto. In addition, on page 130 of the order, ordering paragraph A, there is a typographical error for the rate base amount. The corrected rate base amount is \$14,243,719,000.

MICHIGAN PUBLIC SERVICE COMMISSION

Kavita Kale
Its Executive Secretary

February 10, 2017
Lansing, Michigan

(Continued from Sheet No. D-2.00)

RATE SCHEDULE NO. D1 (Contd.)

RESIDENTIAL SERVICE RATE

RESIDENTIAL SERVICE SENIOR CITIZEN PROVISION: When service is supplied to a Principal Residence Customer, who is 65 years of age or older and head of household, a credit shall be applied during all billing months. The monthly credit for the Residential Service Senior Citizen Provision shall be applied as follows:

Delivery Charges: These charges are applicable to Full Service and Retail Open Access customers.

Senior Citizen Credit: \$(3.75) per customer per month

This credit shall not be taken in conjunction with a credit for the Income Assistance Service Provision (RIA).

Issued _____, 201_
D. M. Stanczak
Vice President
Regulatory Affairs

Detroit, Michigan

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dated January 31, 2017
in Case No. U-18014

(Continued from Sheet No. D-44.00)

RATE SCHEDULE NO. D9 (Contd.)

OUTDOOR PROTECTIVE LIGHTING

- (1) Special purpose facilities are considered to be line or cable extensions, transformers, and any additional poles without lights, excluding facilities provided under stated charges on Sheet No. D-45.00. Where special purpose facilities are required, a service charge of 18% per year on the investment in such facilities will be billed in installments as an addition to the regular rate for each light. In the event the customer discontinues service before the end of the contract term, the established rate as well as the service charge on special purpose facilities for the remaining portion of the contract term shall immediately become due and payable. This provision was closed to new installations as of January 22, 1994.
- (2) For new installations after January 22, 1994, which require investment in excess of three times the annual revenue, this rate is available only to customers who make a contribution in aid of construction equal to the amount by which the investment exceeds three times the annual revenue at the prevailing rate at the time of installation.

MONTHLY RATES: Overhead Outdoor Protective Lighting with Existing Pole and Existing Secondary Facilities
(All-night service).

Power Supply Charges:

Energy Charge: 4.22¢ per kWh for all kWh

Luminaire Charges:

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
Nominal Lamp Size	Type of Service	Distribution Charge per Lamp per Month	System Wattage	Average Monthly Hours (4200/12)	Energy Charge	Average Energy Cost per Month (d*e*f/1000)	Average Monthly Cost
100 W	Mercury Vapor	\$14.27	120	350	\$0.0422	\$1.77	\$16.04
175 W	Mercury Vapor	\$12.94	210	350	\$0.0422	\$3.10	\$16.04
250 W	Mercury Vapor	\$14.54	300	350	\$0.0422	\$4.43	\$18.96
400 W	Mercury Vapor	\$18.28	450	350	\$0.0422	\$6.64	\$24.92
1,000 W	Mercury Vapor	\$30.65	1060	350	\$0.0422	\$15.65	\$46.30
100 W	High Pressure Sodium	\$9.48	135	350	\$0.0422	\$1.99	\$11.48
150 W	High Pressure Sodium	\$11.15	200	350	\$0.0422	\$2.95	\$14.11
250 W	High Pressure Sodium	\$12.82	305	350	\$0.0422	\$4.50	\$17.32
400 W	High Pressure Sodium	\$20.47	465	350	\$0.0422	\$6.86	\$27.33
1,000 W	High Pressure Sodium	\$18.56	1100	350	\$0.0422	\$16.24	\$34.80
100 W	Metal Halide	\$15.74	120	350	\$0.0422	\$1.77	\$17.51
150 W	Metal Halide	\$19.88	180	350	\$0.0422	\$2.66	\$22.54
175 W	Metal Halide	\$19.44	210	350	\$0.0422	\$3.10	\$22.54
250 W	Metal Halide	\$30.67	300	350	\$0.0422	\$4.43	\$35.09
320 W	Metal Halide	\$31.81	365	350	\$0.0422	\$5.39	\$37.20
400 W	Metal Halide	\$30.41	460	350	\$0.0422	\$6.79	\$37.20
1,000 W	Metal Halide	\$30.79	1050	350	\$0.0422	\$15.50	\$46.29
20 - 29 W	LED	\$10.87	25	350	\$0.0422	\$0.37	\$11.23
30 - 39 W	LED	\$10.96	35	350	\$0.0422	\$0.52	\$11.48
40 - 49 W	LED	\$11.06	45	350	\$0.0422	\$0.66	\$11.72
50 - 59 W	LED	\$11.15	55	350	\$0.0422	\$0.81	\$11.96
60 - 69 W	LED	\$11.25	65	350	\$0.0422	\$0.96	\$12.21
70 - 79 W	LED	\$11.34	75	350	\$0.0422	\$1.11	\$12.45

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RATE SCHEDULE NO. D11

PRIMARY SUPPLY RATE

AVAILABILITY OF SERVICE: Available to customers desiring service at primary, sub-transmission, or transmission voltage who contract for a specified capacity of not less than 50 kilowatts at a single location.

HOURS OF SERVICE: 24 hours, subject to interruption by agreement, or by advance notice.

CURRENT, PHASE AND VOLTAGE: Alternating current, three-phase, nominally at 4,800, 13,200, 24,000, 41,570 or 120,000 volts at the option of the Company.

CONTRACT CAPACITY: Customers shall contract for a specified capacity in kilowatts sufficient to meet normal maximum requirements but not less than 50 kilowatts. The Company undertakes to provide the necessary facilities for a supply of electric power from its primary distribution system at the contract capacity. Any single reading of the demand meter in any month that exceeds the contract capacity then in effect shall become the new contract capacity. The contract capacity for customers served at more than one voltage level shall be the sum of the contract capacities established for each voltage level.

RATE PER MONTH:

Full Service Customers:

Power Supply Charges:

Demand Charge: **\$15.79** per kW of on-peak billing demand
Energy Charges: **4.330¢** per kWh for all on-peak kWh
3.330¢ per kWh for all off-peak kWh

Voltage Level Discount:

0.214¢ per kWh at transmission level
0.141¢ per kWh at subtransmission level

Delivery Charges:

Primary Service Charge: \$275 per month
Subtransmission and Transmission Service Charge: \$375 per month

Distribution Charges:

For primary service (less than 24 kV) **\$3.96** per kW of maximum demand.
For service at subtransmission voltage (24 to 41.6 kV) **\$1.54** per kW of maximum demand.
For service at transmission voltage (120 kV and above) **\$0.73** per kW of maximum demand.

Substation Credit: Available to customers where service at sub-transmission voltage level (24 to 41.6 kV) or higher is required, who provide the on-site substation including all necessary transforming, controlling and protective equipment. A credit of \$0.30 per kW of maximum demand shall be applied to the maximum demand charge. A credit of 0.040¢ per kWh shall be applied to the energy charge where the service is metered on the primary side of the transformer.

Continued on Sheet No. D-48.02)

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(Continued from Sheet No. D-52.00)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

OPTION III: Municipally Owned and Maintained Street Lighting System (Unmetered)

HOURS OF SERVICE: *For circuits controlled by automatic timing devices, one-half hour after sunset until one-half hour before sunrise. For circuits controlled by photo-sensitive devices, dusk to dawn for approximately 4,200 hours per year*

RATES: Where the municipality owns, operates, cleans and renews the lamps, and the Company's service is confined solely to the supply of electricity from dusk to dawn, the monthly charge of said service shall be **a power supply energy charge of 4.22¢ per kilowatthour, and a distribution charge of 5.47¢ per kilowatthour**. If it is necessary for the Company to install facilities to provide service for the lamps, the customer will reimburse the Company for these costs. Contract Rider No. 2 charges will also apply

OPTION III: Municipally Owned and Maintained Street Lighting System (Controlled /Metered)

AVAILABILITY OF SERVICE: *Available to governmental agencies desiring controlled nighttime service for primary or secondary voltage energy-only street lighting service where the Company has existing distribution lines available for supplying energy for such service. Luminaires served under any of the Company's other street lighting rates shall not be intermixed with luminaires serviced under this street lighting rate. This rate is not available for resale purposes. Service is governed by the Company's Standard Rules and Regulations.*

HOURS OF SERVICE: *For circuits controlled by automatic timing devices, one-half hour after sunset until one-half hour before sunrise. For circuits controlled by photo-sensitive devices, dusk to dawn for approximately 4,200 hours per year*

KIND OF SERVICE:

Secondary Voltage Service: Alternating current, 60 hertz, single-phase 120/240 nominal volt service for a minimum of ten luminaires located within a clearly defined area. Except for control equipment, the customer will furnish, install, own and maintain all equipment comprising the street lighting system up to the point of attachment with the Company's distribution system. The Company will connect the customer's equipment to the Company's lines and supply the energy for operation. All of the customer's equipment will be subject to the Company's review.

Primary Voltage Service: Alternating current, 60 hertz, single-phase or three-phase, primary voltage service for actual demands of not less than 100 kW at each point of delivery. The particular nature of the voltage shall be determined by the Company. The customer will furnish, install, own and maintain all equipment comprising the street lighting system, including control equipment, up to the point of attachment with the Company's distribution system. The Company will supply the energy for operation of the customer's street lighting system.

(Continued on Sheet No. D-54.00)

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(Continued from Sheet No. D-53.00)

RATE SCHEDULE NO. E1 (Contd.)

MUNICIPAL STREET LIGHTING RATE

Primary and Secondary Energy

Full Service Customers:

Power Supply Charge:

5.327¢ per kWh for all kWh

Delivery System Charge:

2.898¢ per kWh based on the capacity requirements in kilowatts of the equipment assuming 4,200 burning hours per year, adjusted by the ratio of the monthly kWh consumption to the total annual kWh consumption.

Retail Access Service Customers:

Delivery System Charge:

2.898¢ per kWh based on the capacity requirements in kilowatts of the equipment assuming 4,200 burning hours per year, adjusted by the ratio of the monthly kWh consumption and the total annual kWh consumption.

At the Company's option, service may be metered and the metered kWh will be the basis for billing. Capacity requirements of lighting equipment shall be determined by the Company from manufacturer specifications, but the Company maintains the right to test such capacity requirements from time to time. In the event that Company tests show capacity requirements other than those indicated in manufacturer specifications, the capacity requirements indicated by Company tests will be used. The customer shall not change the capacity requirements of its equipment without first notifying the Company in writing.

BILLING: Billing will be on a monthly basis.

SURCHARGES AND CREDITS: As approved by the Commission. Power Supply Charges are subject to Section C8.5. Delivery Charges are subject to Section C9.8.

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The contract minimum.

CONTRACT TERM: Contracts will be taken for a minimum of two years, extending thereafter from year to year until terminated by mutual consent or upon 12 months' written notice by either party.

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(Continued from Sheet No. D-69.00)

**STANDARD CONTRACT RIDER NO. 3 (Contd.) PARALLEL OPERATION AND STANDBY SERVICE AND
STATION POWER STANDBY SERVICE**

RATES:

Power Supply Charges:

Monthly Generation Reservation Fee:

\$**1.94** times the standby contract capacity in kW, per month.

Demand Charges:

A daily on-peak standby demand charge will be charged based on the determination of standby power coincident with the daily highest 30-minute integrated reading during on-peak hours of the demand meters which measure the total load served by the Company. Standby demand equals standby contract capacity minus the 30-minute output toward internal load of the customer's generator less any reduction the customer can accomplish by reducing the supplemental demand below the maximum monthly on peak supplemental demand, but not less than zero, and not greater than the total load served by the Company.

The daily on-peak backup demand charge is \$**5.09** per kW per day during periods other than maintenance periods as defined below.

The daily on-peak backup demand charge is \$**2.88** per kW per day during maintenance periods as defined below.

Energy Charge:

An energy charge for back-up and maintenance power will be charged based on standby contract capacity less the output toward internal load of the customer's generator, but not less than zero. For customers served on supplemental rate schedules D4, D11, D6.2 and D8, the energy charge will be the D11 on-peak power supply energy charge, **4.330¢** per kWh, plus appropriate power supply credits, including but not limited to off-peak credit, and voltage level credit. For customers served on supplemental rate schedules D3, D3.2 and D3.3, the energy charge will be the applicable power supply energy charge specified in the customer's supplemental rate.

The energy as stated herein, is also subject to provisions of the PSCR clause and other Surcharges and Credits Applicable to Power Supply as approved by the Commission. See Section C8.5.

Waivers and limits for demand/energy rates:

For customers taking supplemental service at demand/energy rates schedules D4, D11, D6.2 and D8, and customers switching from energy only rates to demand/energy/rates, the following applies.

If the total of daily demand charges for the month is less than the monthly generation reservation fee, then the daily demand charges will be waived for that month.

If the total of daily demand charges for the month is greater than the monthly generation reservation fee, then the generation reservation fee will be waived for that month.

(Continued on Sheet No. D-71.00)

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(Continued from Sheet No. D-86.00)

STANDARD CONTRACT RIDER NO. 8 (Contd.)

COMMERCIAL SPACE HEATING

LATE PAYMENT CHARGE: See Section C4.8.

MINIMUM CHARGE: The Service Charge plus any applicable per meter per month surcharges.

CONTRACT TERM: This rate is made effective by a rider modifying the contract form prescribed for one of the applicable filed rates listed above. The contract term is co-extensive with the contract term of the applicable filed rate under which service is being taken.

INSULATION STANDARDS FOR ELECTRIC HEATING: See Section C4.9.

OPTIONAL PROVISION FOR CERTAIN COMMON AREA ACCOUNTS: Electric heating and common area usage of apartment or condominium accounts supplied through a single meter and billed under the terms of the Domestic Space Heating Rate D2 prior to September 28, 1978 may be billed under this provision without the necessity of separate metering if an initial block of kilowatthours is billed at the current General Service Rate D3. This initial block of kilowatthours will be calculated each November by averaging the usage during the previous billing months of June through October.

Full Service Customers:

Usage in excess of the initial block of kilowatthours per month shall be billed at a power supply charge of **8.775¢** per kilowatthour during the billing months of June through October and **5.618¢** per kilowatthour during the billing months of November through May. A Distribution charge of **4.252¢** per kWh for all kWh shall also be applied. The only service charge to be billed to a customer utilizing this provision will be the D3 service charge.

Retail Access Service Customers:

Usage in excess of the initial block of kilowatthours per month shall be billed a distribution charge of **4.252¢** per kWh for all kWh.

SUPPLEMENTAL SPACE HEATING PROVISION: This provision is available to customers taking service under the General Service Rate D3 or the Large General Service Rate D4 who purchase energy for a minimum of 10 kW of supplemental, permanently installed, electric space heating equipment. To qualify for this provision, a customer must certify in writing the amount of permanently installed space heating equipment, subject to inspection at the option of the Company, and have the said equipment on separately metered circuits to which no other device is connected. Section C4.9, Insulation Standards for Electric Heating, will not apply to this provision.

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